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Introduction to System Curves Basic Hydraulic Considerations

Disclaimer: This information is provided **as-is** for the purposes of general guidance for hydraulic modelers. Each user is ultimately responsible for how this information is applied and used for any a specific model. The user accepts this responsibility when using these materials.

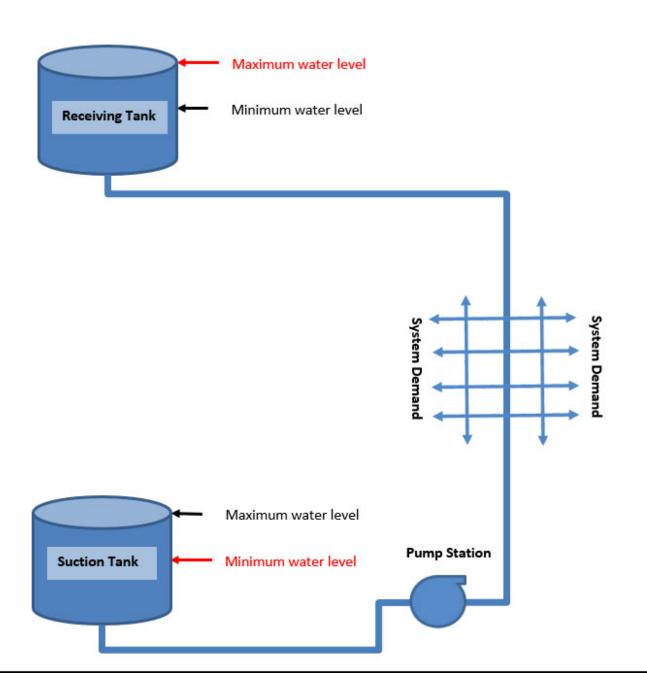


What is a system curve?

- A curve showing the energy required to push water into a water system.
- Energy required increases as flow increases



Typical Pumping System Layout





How do modelers make use of System Curves?

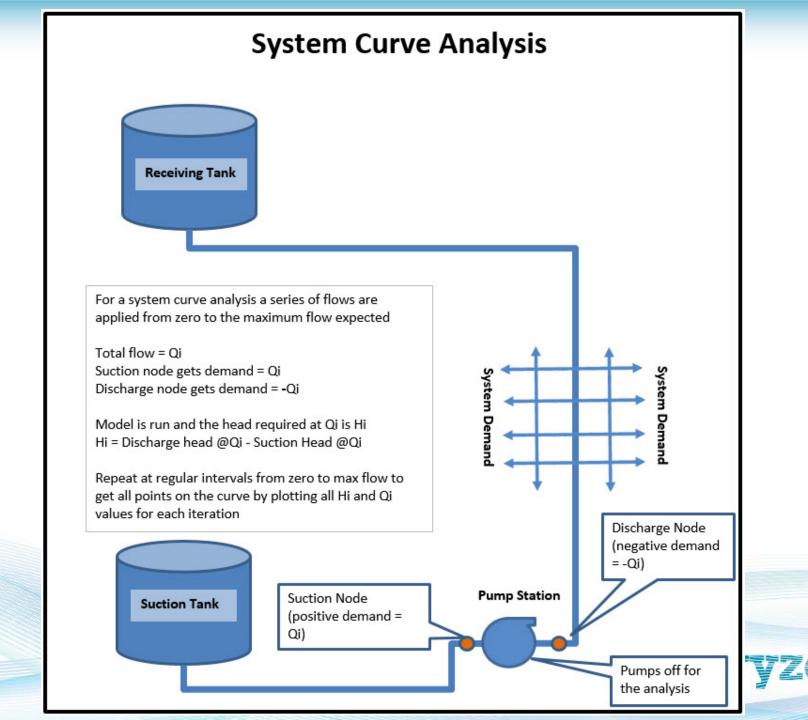
- Pumps run where the pump curve and the system curve intersect
- Evaluate existing pump operation
- Most often used to Guide selection of new pumps
 - Critical task! Mistakes are costly to fix
 - Are the pumps properly sized?
 - Check pump efficiency (minimize operating cost)
 - Pump Operation will not damage the pump



How do you calculate a system curve?

- Run a series of analyses on a pump station
- Place positive demands on suction node
- Place an equal negative demand on discharge node
- Run a series of flow values from zero to max flow
- Difference in head between discharge and suction is head required at that flow



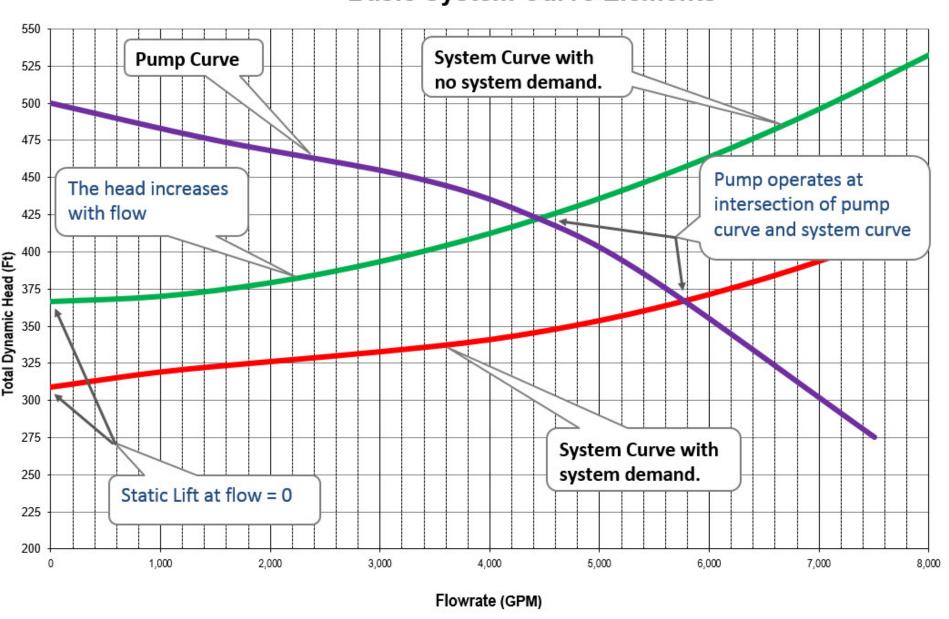


Key Hydraulic Factors in System Curves

- Static Lift minimum head required to push any water into the system
 - This generally changes as the system operates
- Headloss Increases as flow increases
 - On discharge side and suction side
- Most often are a family of curves
 - The upper and lower bounds are the most critical
- Run on entire pump station not a single pump

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Basic System Curve Elements



—Max Static Lift - W No Demand

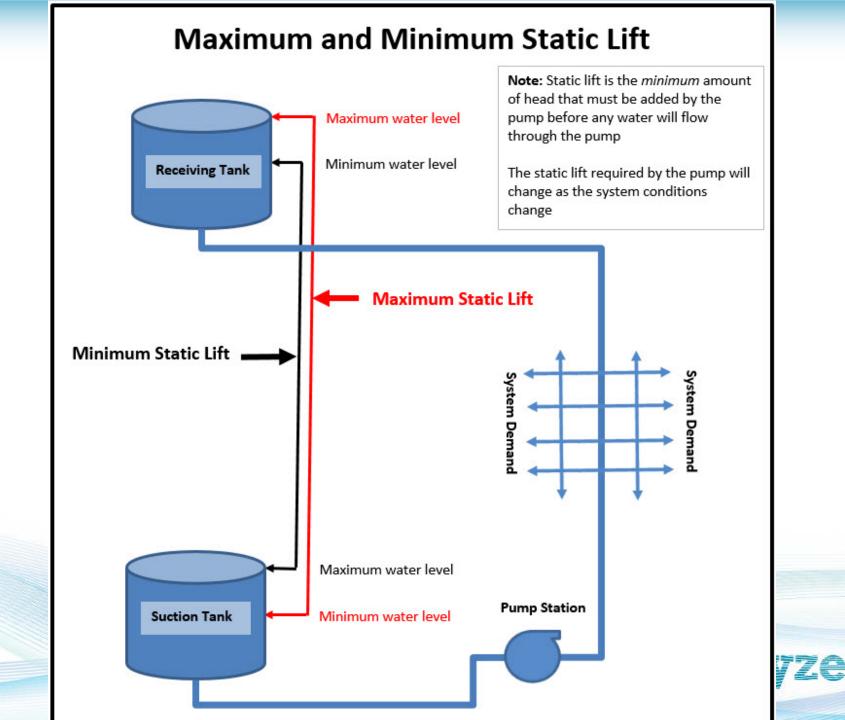
Min Static Lift with PD Demand

-Pump Curve

Determining System Curve Bounds

- What is generally the highest system curve?
 - Maximum Static Lift
 - suction tank lowest & receiving tank at highest
 - No system demand
 - Highest headloss (all water to receiving tank)
- What is generally the lowest system curve?
 - Minimum Static Lift
 - Suction tank at highest & receiving tank at lowest
 - Highest system demand
 - Other pump supplies to the zone are off



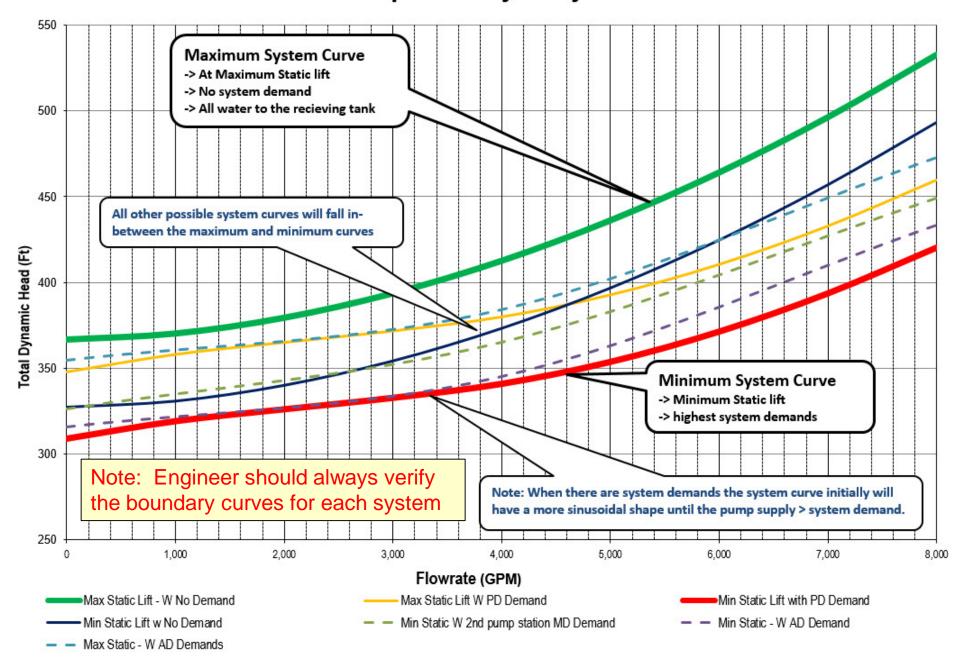


Why are the System Curve Bounds Important?

- All other curves fall inside the boundaries
- If pumps work at boundaries it will work for all intermediate points
- All pump operation on line in-between max and min curves
- NOTE: The Engineer should always verify the boundary curves for each system



Example Family of System Curves

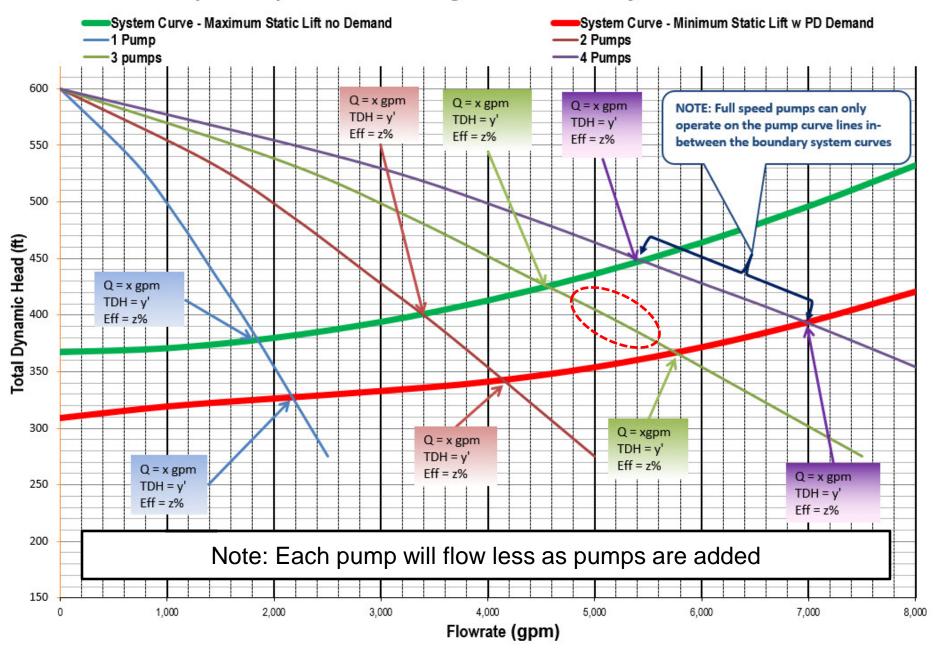


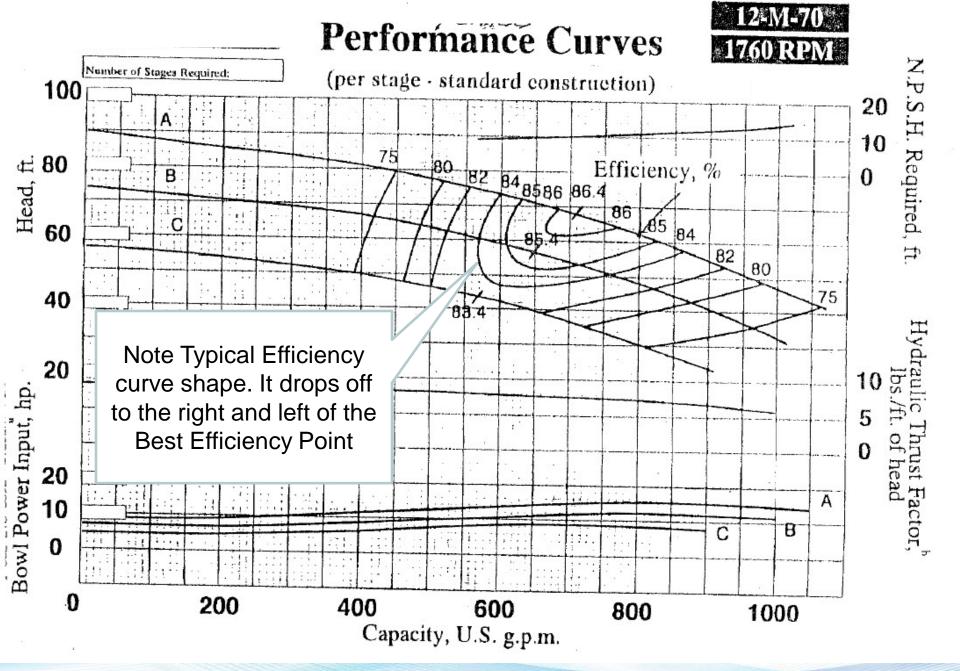
Checking Pump Operation

- Check efficiency at upper and lower bounds
- Check pump operation at boundaries for each mode of operation
 - 1 pump, 2 pumps, 3 pumps, etc.
- Best to maximize pump efficiency & operation in region where pumps will most often operate
 - Use engineering judgment and historical operation



Example Pump Evaluation Using the Calculated System Curve Boundaries



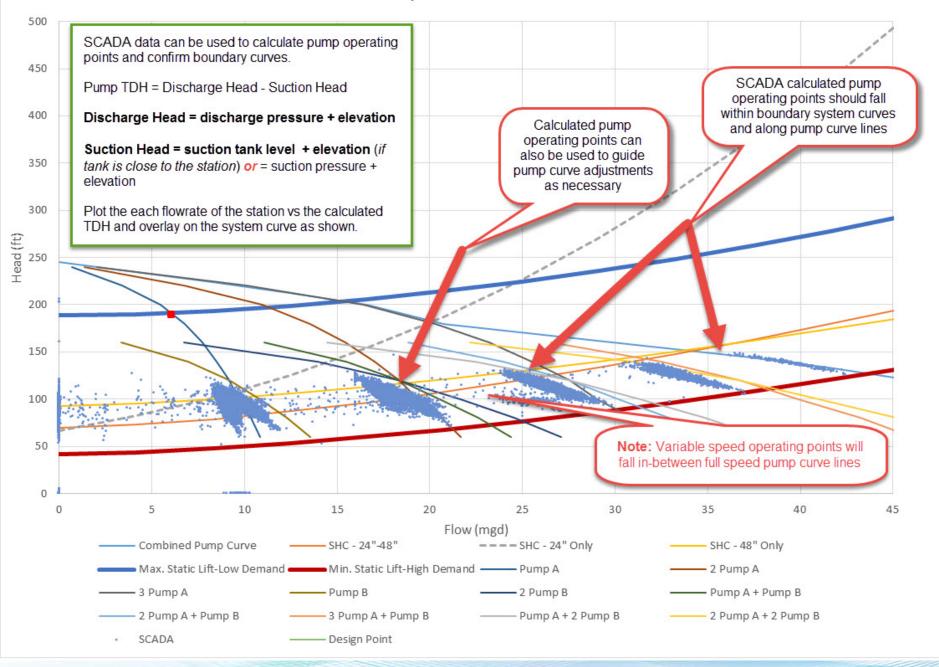


Using SCADA Data to Verify Curves

- SCADA data can be used to calculate pump(s) TDH & flow
 - Pump TDH = Discharge Head Suction Head
 - Discharge Head = discharge pressure head + elevation
 - Suction Head = suction tank level + elevation (if tank is near the station)
 or = suction pressure head + elevation
 - Plot each calculated TDH at its flow and overlay on the system curve (as shown in next slide)
 - If available in SCADA, user can also sort data for specific pumps and pump combinations as desired
- Use the calculated TDH and flow data to verify boundary curves
- This data can also be used to guide adjustments to the pump curves as necessary (points should fall on the pump curve lines)
 - Note: Calculated points under VSP operation
 will fall in-between full speed pump curve lines



System Head Curve



How Model calculates system curves

Key User Input

- Select one pump
- Select curve type (exponential or multipoint)
- Flow interval based on number of points (10 minimum)

Assumptions

- All water will flow through that pump and its connected pipes
- Max Flow at point where pump head is zero on pump curve
- Current system conditions apply

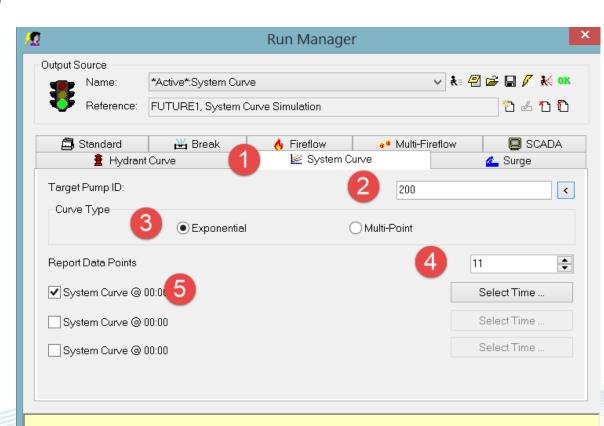
Model Run

- Series of steady state runs from zero to max flow
- Positive demand on suction node (hidden)
- Equal value Negative demand on discharge node (hidden)
- Calculates head difference between discharge and suction nodes at each flow
- Plots all points and the pump curve in a graph



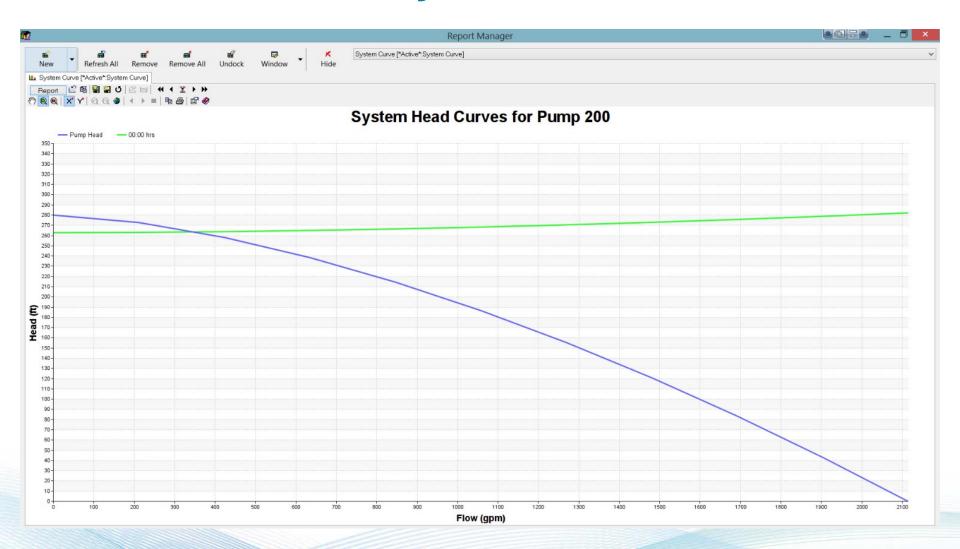
Running a system curve

- Open Run manager
- 1: Select system curve tab
- 2: Select pump
- 3: Choose curve type
- 4: Select # of data points
 - Recommend at least 10
- 5: Select the time to run





Model System Curves





Key Modeling Considerations

- All pumps at station should be off and controls off
 - Could be easier just to make all but one evaluated inactive
- A dummy pump is often useful
 - Pipes for single may be too small for entire station flow
 - Single pump curve max flow is often too small for full station flow
 - Dummy Pump would use combined pump curve
 - Head remains constant and just add flows of each pump
- Boundary conditions are key
 - Two runs to get upper and lower bounds
 - Set up conditions for each in separate scenarios



Pump System Analyst

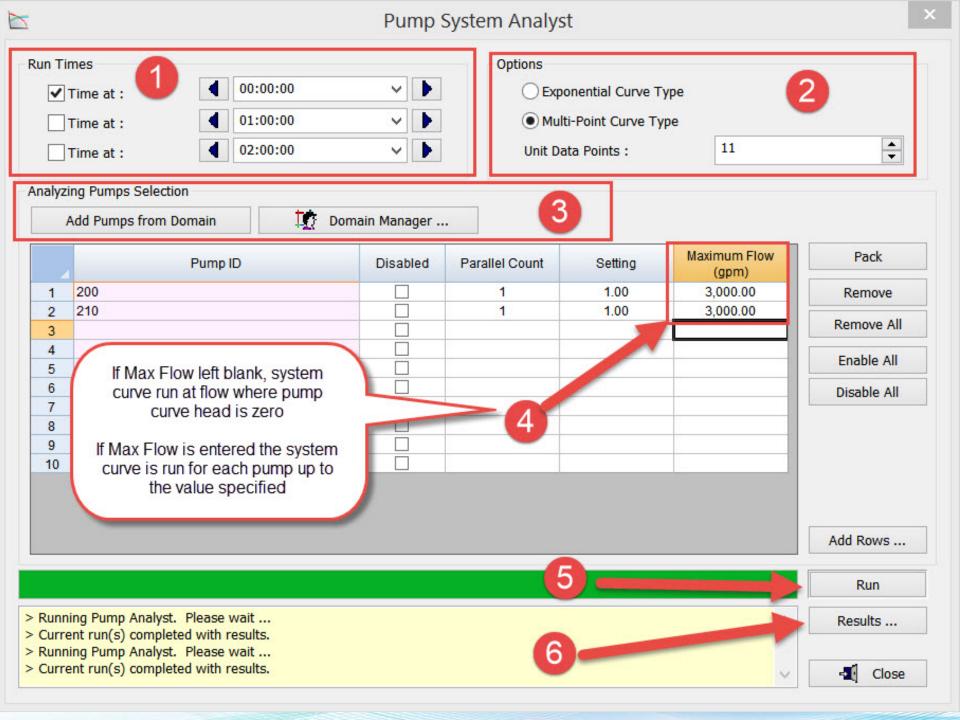
- Available with any Suite License in InfoWater and H2ONET
- Allows user to select multiple pumps together
 - User can also specify parallel pumps of same size
- Combined pump curves show region where all pumps operate
 - Any flow region where 1 or more pumps are shutoff is not shown
- Flow Range
 - Can use specific pump flow max flow at pump head = 0
 - User can also specify the max flow range of the system curve
- Same methodology as run manager System Curve
- Boundary conditions are key
 - Two runs to get upper and lower bounds
 - Set up conditions for each in separate scenarios



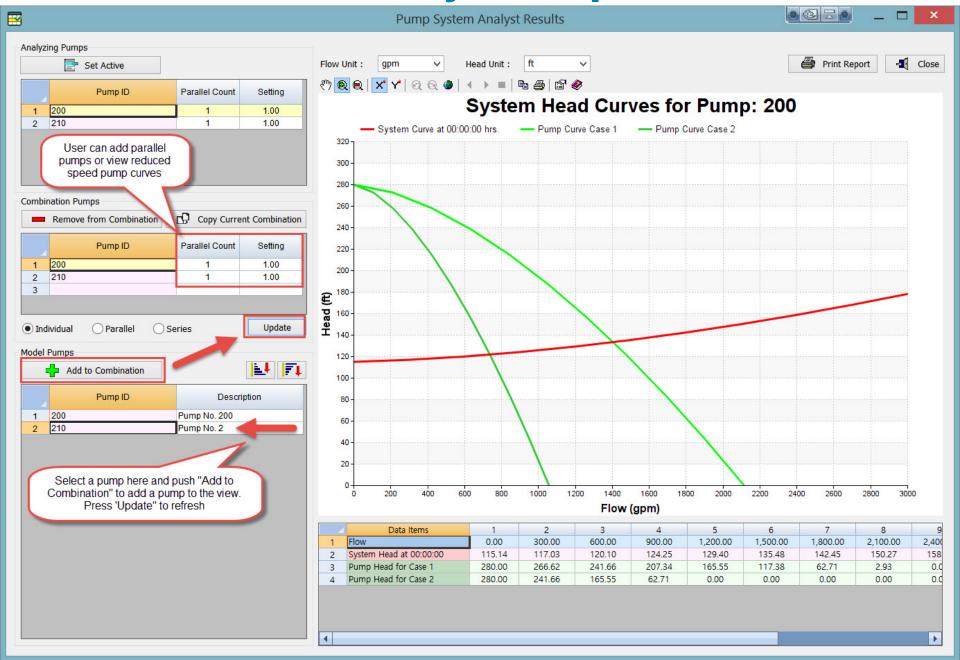
Pump System Analyst Setup

- Open Tool
 - Tools-> Add on Manager -> Select PSA Pump system Analyst Module
- Select Run time and options
- Select pumps to analyze
 - Use Domain manager to add pumps to the domain
 - Use Add pumps from domain to add to table
- Choose Max Flow for analysis
 - If blank, model assumes max flow is where pump head = zero
- Press "Run" to run the analysis and select "Results" to view

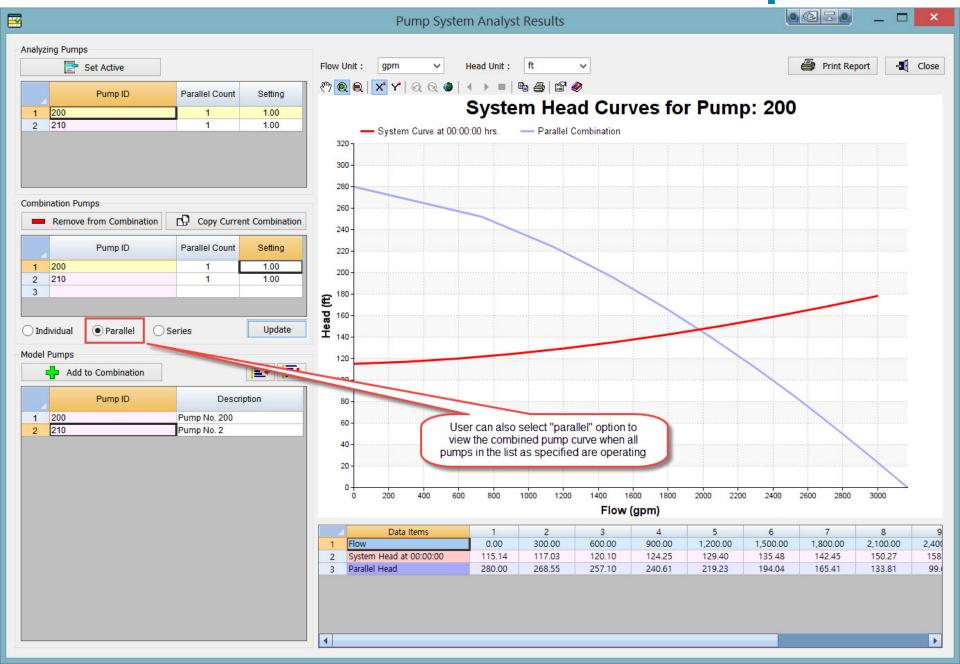




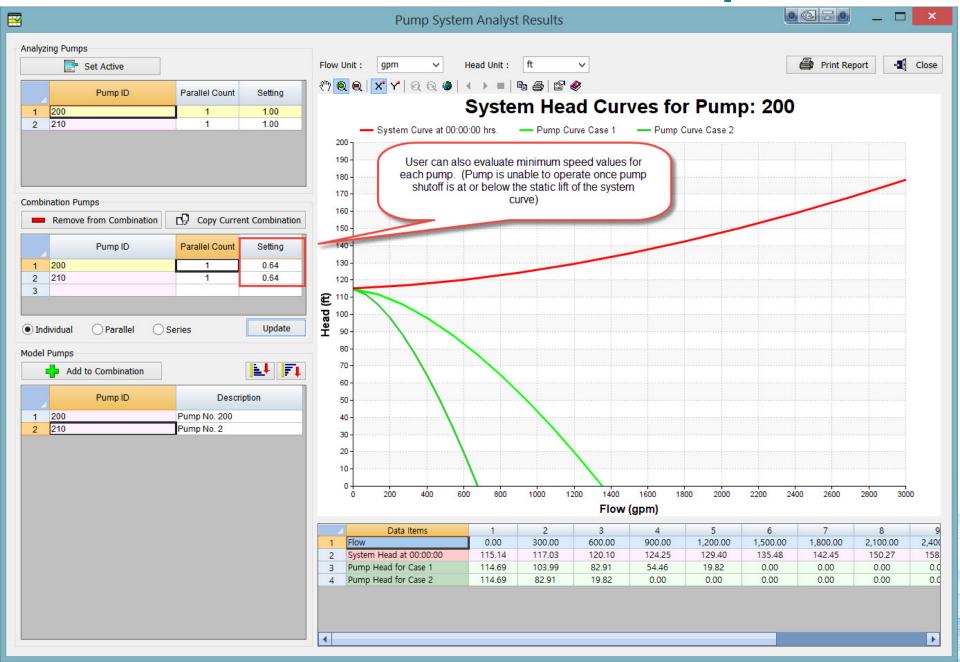
PSA- Overlay Pump Curves



PSA- Evaluate Parallel Pumps



PSA- Evaluate Minimum Speed



Special Case System Curves

- Closed Zone (pumped only)
 - Can cause errors using the System Curve tool. Best to run manually
 - Zero Flow disconnection
 - · Supply must exactly equal demand
 - Make all pumps inactive or off.
 - Select two points one on suction side and one on discharge side of PS
 - Need to add a dummy tank for model requirements
 - Set tank elevation at HGL goal 10 ft.; Max Height at 20 ft., initial level at 10 ft. Locate Tank at far end of system or at high point or at the PS discharge. Diameter of 10 ft.
 - Can also use a fixed head reservoir set at the goal HGL
 - Best to set pump station positive and negative demands equal to total system base demand
 - Use a pattern to get flows from near zero to maximum
 - Note: Can't use a zero multiplier. Make 0.01 for 1st point
 - Assign pattern to all demand nodes in the closed zone
 - Assign pattern to positive and negative demand nodes



Special Case System Curves

- Closed Zone (pumped only)
 - Check for static lift changes on suction side
 - Set up boundary conditions appropriately
 - Run as EPS analysis
 - Recommended Time Settings ----->
 - Duration = #pattern values -1
 - System Curve

•	For each flow, calculate the difference in head between the suction &
	discharge node. Use results for the Head vs Flow curve

- Checks Make sure no flow to tank
- Other Notes: User may need to adjust patterns for the remaining system to constant (value of 1) to keep the demands for the rest of the system at a constant value for the entire run.



Special Case System Curves

- In-line booster with no tanks
 - (pumped zone to pumped zone)
 - Only 1 curve possible
 - No static lift changes due to no tank levels
 - Have to run with system demand
 - Make all pumps inactive or off.
 - Can run using model tool if demand can be satisfied from other model sources.
 - If errors use similar method as closed zone



Have Further Questions?

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